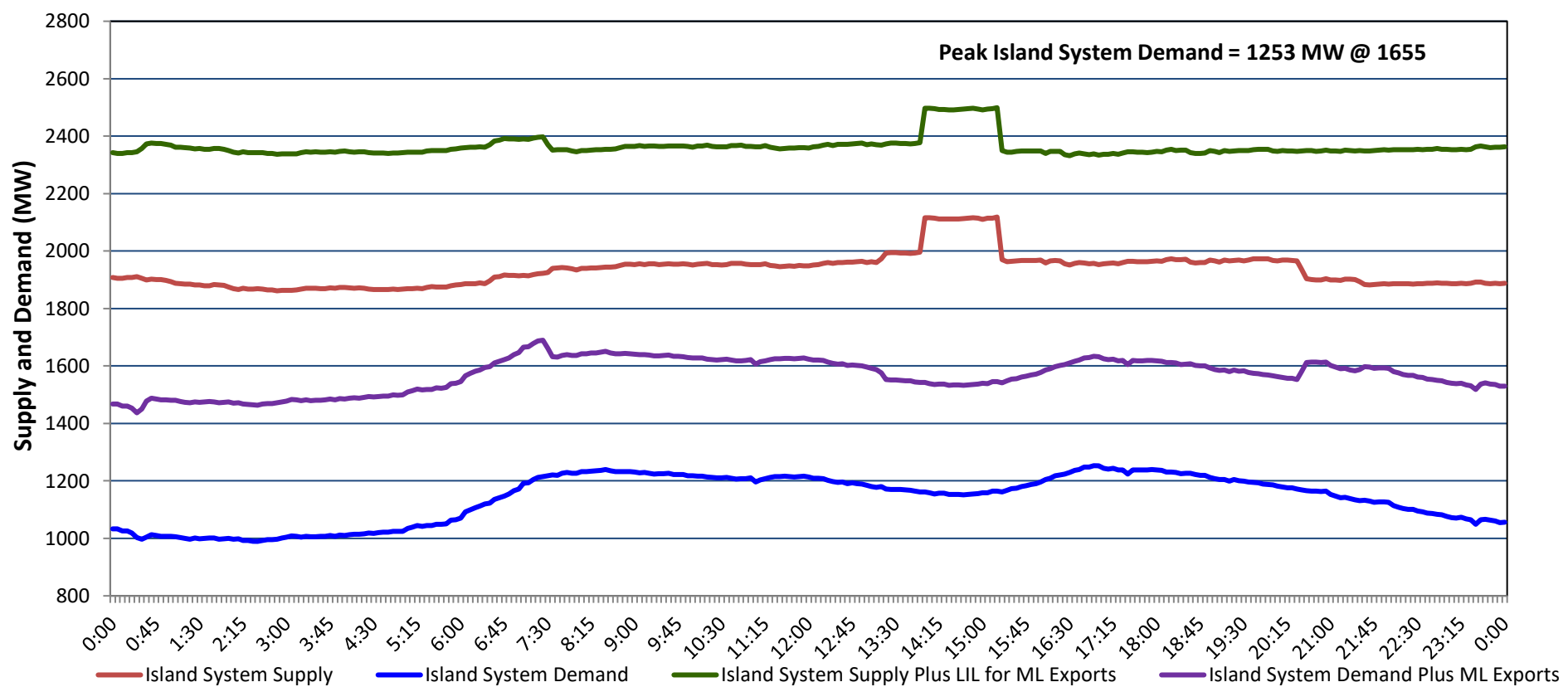


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Thursday, February 27, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Wednesday, February 26, 2025



Island Supply Notes For February 26, 2025

- A** As of 1348 hours, February 19, 2025, Holyrood Unit 1 available at 105 MW due to forced derating (170 MW).
B At 1359 hours, February 26, 2025, Holyrood Gas Turbine available (123.5 MW).
C At 1521 hours, February 26, 2025, Holyrood Unit 3 unavailable due to planned outage (150 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Thu, Feb 27, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,997 MW	Thursday, February 27, 2025	1,355	1,249
NLH Island Generation: ^{3,7}	1,480 MW	Friday, February 28, 2025	1,225	1,121
NLH Island Power Purchases: ⁵	150 MW	Saturday, March 1, 2025	1,300	1,195
NP and CBPP Owned Generation:	210 MW	Sunday, March 2, 2025	1,245	1,141
LIL/ML Net Imports to Island: ⁹	157 MW	Monday, March 3, 2025	1,480	1,373
		Tuesday, March 4, 2025	1,580	1,472
7-Day Island Peak Demand Forecast:	1,580 MW	Wednesday, March 5, 2025	1,545	1,437

Island Supply Notes For February 27, 2025

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Wed, Feb 26, 2025	Island Peak Demand ¹⁰	16:55	1,253 MW
	Exports at Peak		381 MW
	LIL Net Imports to Island		2,600 MWh
Thu, Feb 27, 2025	Forecast Island Peak Demand		1,355 MW

- Notes:** 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).